National Energy Board

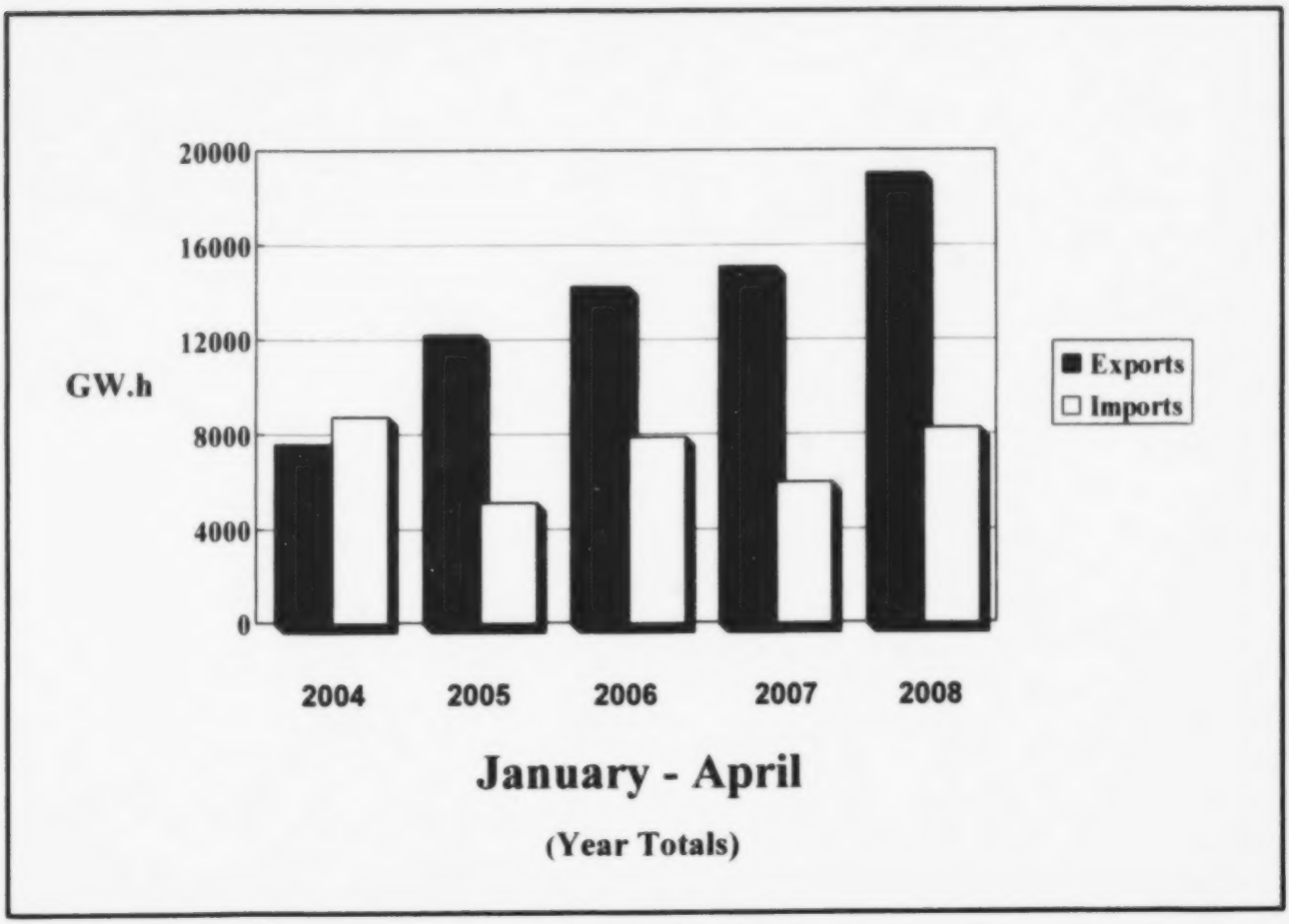
Office national de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

## April 2008

Exports: **5153** GW.h
Imports: **2446** GW.h




Canada

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CANADA

# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
# APRIL 2008



| | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 1 654 039 | 5 638 576 | 106 772 051 | 352 167 260 | 60.37 | 55.20 |
| | Interruptible | 3 499 343 | 13 445 599 | 223 154 182 | 888 025 114 | 62.51 | 60.28 |
| | Non-Revenue/Inadvertant | - 151 374 | -1 168 201 | 0 | 0 | 0.00 | 0.00 |
| | Service | 36 401 | 179 132 | 2 220 706 | 10 744 235 | 61.01 | 53.84 |
| **Total Exports** | | **5 038 408** | **18 095 105** | **332 146 940** | **1 250 936 609** | **63.67** | **66.27** |
| Total Sales - Firm and Interruptible | | 5 153 382 | 19 084 175 | 329 926 233 | 1 240 192 374 | 61.82 | 58.91 |
| **Imports of Electric Energy** | Non-Revenue/Inadvertant | - 352 793 | -1 597 814 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 2 446 084 | 8 265 256 | 171 177 193 | 543 666 184 | 69.98 | 58.13 |
| | Service | 6 110 | 149 731 | 28 113 | 6 376 687 | 4.60 | 31.48 |
| **Total Imports** | | **2 099 401** | **6 817 173** | **171 205 306** | **550 042 871** | **81.55** | **74.55** |
| **Excess of Exports Over Imports** | | **2 939 007** | **11 277 932** | **160 941 634** | **700 893 738** | | |

**Number of Export Licences:** 7

**Number of Export Permits/Orders:** 180

187

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

***For further information, contact:***

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***Commodities Business Unit***
***National Energy Board***
***(403) 299-3706***

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Cargill Trading | Permit 204 | F | 175 | 250 | 7 635 | 10 502 | 43.63 | 42.01 |
| CITIGROUP | Permit 308 | I | 0 | 150 | 0 | 21 481 | 0.00 | 68.60 |
| Constell ECG | Permit 138 | I | 0 | 75 | 0 | 7 215 | 0.00 | 96.19 |
| Enmax Marketing | Permit 278 | I | 450 | 1 410 | 31 247 | 93 698 | 69.44 | 48.40 |
| EPCOR Merchant | Permit 186 | I | 10 255 | 45 501 | 727 265 | 2 860 933 | 70.92 | 54.67 |
| Northpoint | Permit 282 | I | 1 333 | 45 853 | 110 230 | 3 161 609 | 82.69 | 65.17 |
| Powerex Corp. | Permit 116 | I | 0 | 1 107 | 0 | 89 162 | 0.00 | 77.08 |
| TransAlta Ener | Permit 168 | F | 3 022 | 10 054 | 218 781 | 667 186 | 72.40 | 54.18 |
| TransCan ULC | Permit 271 | I | 4 256 | 15 804 | 296 045 | 971 095 | 69.56 | 53.94 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **19 491** | **120 204** | **1 391 203** | **7 882 880** | **71.38** | **57.72** |
| **British Columbia** | | | | | | | | |
| BC Hydro | Permit 127 | N | - 257 459 | -1 582 804 | 0 | 0 | 0.00 | 0.00 |
| | | S | 5 851 | 26 348 | 0 | 0 | 0.00 | 0.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| BC Hydro | Permit 192 | N | 720 | 161 929 | 0 | 0 | 0.00 | 0.00 |
| | Permit 298 | F | 88 | 495 | 6 322 | 35 424 | 71.58 | 71.74 |
| | Treaty | N | 4 512 | 58 423 | 0 | 0 | 0.00 | 0.00 |
| Northpoint | Permit 282 | I | 421 | 421 | 31 276 | 31 276 | 74.29 | 67.87 |
| Powerex Corp. | Permit 118 | I | 108 257 | 1 091 551 | 8 493 190 | 75 525 010 | 78.45 | 63.01 |
| | Permit 119 | F | 36 000 | 139 598 | 2 595 684 | 10 002 636 | 72.10 | 72.85 |
| Teck Cominco | Permit 244 | F | 104 944 | 254 380 | 9 473 664 | 20 168 011 | 90.27 | 66.29 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **249 710** | **1 486 445** | **20 600 137** | **105 762 357** | **82.50** | **63.74** |
| **Manitoba** | | | | | | | | |
| Detroit Edison | Permit 205 | F | 0 | 121 | 0 | 6 205 | 0.00 | 50.30 |
| Manitoba Hydro | Permit 144 | F | 17 554 | 68 680 | 1 331 013 | 5 184 557 | 75.82 | 76.41 |
| | Permit 155 | F | 21 063 | 82 604 | 1 081 235 | 4 223 938 | 51.33 | 51.64 |
| | Permit 224 | F | 175 438 | 668 295 | 9 140 552 | 35 096 185 | 52.10 | 52.72 |
| | Permit 259 | F | 523 | 3 529 | 33 718 | 200 640 | 64.51 | 60.11 |
| | Permit 269 | I | 674 057 | 1 963 908 | 38 710 758 | 119 780 488 | 57.43 | 46.42 |
| | | N | 4 390 | 5 447 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **888 635** | **2 787 137** | **50 297 276** | **164 492 013** | **56.60** | **48.31** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **New Brunswick** | | | | | | | | |
| Emera Energy | Permit 216 | S | 18 538 | 117 964 | 1 559 322 | 9 051 490 | 84.11 | 73.31 |
| | Permit 217 | F | 36 897 | 111 595 | 2 721 939 | 8 124 632 | 73.77 | 62.80 |
| Fraser Inc. | Permit 225 | F | 25 995 | 109 500 | 2 240 267 | 9 214 151 | 86.18 | 87.14 |
| NB Power | Permit 295 | I | 31 139 | 100 323 | 2 893 845 | 9 657 197 | 84.11 | 69.47 |
| WPS Power Dev. | Licence 177 | F | 10 140 | 20 407 | 654 581 | 1 317 306 | 64.55 | 55.34 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **104 171** | **341 825** | **8 510 631** | **28 313 286** | **79.06** | **69.27** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 122 | I | 1 845 | 2 045 | 147 969 | 162 875 | 80.20 | 54.59 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **1 845** | **2 045** | **147 969** | **162 875** | **80.20** | **54.59** |
| **Ontario** | | | | | | | | |
| 2001 RBCP | Permit 315 | F | 108 200 | 337 739 | 6 214 721 | 18 753 974 | 57.44 | 54.86 |
| Allete, Inc. | Permit 261 | F | 572 | 2 890 | 21 123 | 127 172 | 36.93 | 58.05 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Brookfield EMI | Permit 303 | F | 101 290 | 388 067 | 6 065 604 | 22 825 103 | 59.88 | 56.97 |
| Bruce Power | Permit 299 | F | 5 296 | 51 424 | 402 991 | 3 031 320 | 76.09 | 61.22 |
| Cargill Trading | Permit 204 | F | 460 | 912 | 22 086 | 47 493 | 48.01 | 50.54 |
| CITIGROUP | Permit 308 | I | 56 185 | 83 924 | 3 749 720 | 5 432 471 | 66.74 | 66.64 |
| Conectiv Energy | Permit 212 | I | 0 | 3 125 | 0 | 99 743 | 0.00 | 44.91 |
| Constell ECG | Permit 138 | I | 521 455 | 1 833 769 | 26 811 051 | 94 697 130 | 51.42 | 50.02 |
| Constell NE | Permit 264 | F | 6 794 | 49 493 | 307 983 | 2 748 264 | 45.33 | 56.73 |
| D&W Subway | Permit 26 | F | 0 | 10 | 0 | 0 | 0.00 | 0.00 |
| Direct EM Inc. | Permit 200 | F | 0 | 22 098 | 0 | 884 408 | 0.00 | 41.39 |
| DTE Energy Trad | Permit 206 | F | 73 471 | 286 595 | 4 118 335 | 16 909 391 | 56.05 | 55.20 |
| EPCOR Merchant | Permit 187 | F | 140 302 | 290 927 | 9 284 217 | 19 128 136 | 66.17 | 61.28 |
| FB Energy | Permit 309 | F | 16 150 | 294 980 | 783 964 | 16 336 408 | 48.54 | 56.52 |
| Ind Elc Mark Op | Permit 22 | N | 96 463 | 188 804 | 0 | 0 | 0.00 | 0.00 |
| Integrys | Permit 250 | I | 6 967 | 25 458 | 449 647 | 1 379 581 | 64.54 | 46.54 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Lighthouse Ener | Permit 272 | F | 0 | 10 | 0 | 68 | 0.00 | 6.82 |
| MAG Energy Sol. | Permit 255 | I | 34 982 | 123 930 | 1 995 186 | 7 038 722 | 57.03 | 52.86 |
| Merrill-Lynch | Permit 227 | F | 600 | 4 620 | 34 135 | 212 748 | 56.89 | 48.73 |
| Morgan Stanley | Permit 180 | I | 0 | 91 181 | 0 | 4 614 023 | 0.00 | 51.79 |
| Northpoint | Permit 282 | I | 57 049 | 169 081 | 3 691 999 | 10 798 370 | 64.72 | 55.66 |
| NRG Power Mktg | Permit 171 | I | 0 | 1 451 | 0 | 61 007 | 0.00 | 48.06 |
| Ont Power Gen | Permit 24 | F | 15 | 71 | 754 | 3 513 | 49.17 | 34.78 |
| OPGI/OHIM | Permit 284 | I | 340 241 | 1 137 123 | 21 808 904 | 64 939 607 | 63.34 | 52.56 |
| | | S | 12 012 | 34 820 | 661 384 | 1 692 745 | 55.06 | 48.66 |
| Powerex Corp. | Permit 116 | I | 110 332 | 339 199 | 6 624 010 | 20 213 317 | 60.04 | 56.06 |
| Rainbow | Permit 263 | I | 5 995 | 54 121 | 327 999 | 2 020 873 | 54.71 | 39.66 |
| Saracen Merchan | Permit 276 | I | 6 347 | 10 617 | 382 197 | 872 354 | 60.22 | 75.87 |
| Sempra LLC | Permit 157 | F | 3 120 | 14 642 | 147 659 | 716 713 | 47.33 | 46.81 |
| SESCO | Permit 249 | F | 3 287 | 10 098 | 215 581 | 458 239 | 65.59 | 45.76 |
| SIG-H LLC | Permit 291 | F | 0 | 11 038 | 0 | 479 808 | 0.00 | 43.47 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Silverhill | Permit 279 | F | 14 946 | 53 078 | 1 072 687 | 3 889 540 | 71.77 | 67.05 |
| TransAlta Ener | Permit 168 | F | 460 227 | 1 110 460 | 25 691 428 | 60 428 291 | 55.82 | 53.15 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **2 074 283** | **6 802 130** | **120 223 981** | **379 147 787** | **57.83** | **53.93** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | Permit 303 | F | 129 318 | 531 525 | 11 581 953 | 43 655 179 | 84.69 | 72.81 |
| DC Energy | Permit 314 | I | 1 | 2 | 127 | 192 | 126.69 | 101.18 |
| Hydro-Quebec | Licence 180 | F | 90 500 | 401 937 | 6 537 696 | 27 212 398 | 31.68 | 31.54 |
| | Licence 181 | F | 14 523 | 67 304 | 974 187 | 4 157 578 | 31.68 | 31.55 |
| | Licence 182 | F | 14 258 | 61 975 | 914 387 | 3 786 222 | 31.68 | 31.55 |
| | Licence 183 | F | 22 891 | 106 828 | 1 704 248 | 7 244 790 | 31.68 | 31.54 |
| | Licence 184 | F | 15 979 | 69 760 | 1 170 921 | 4 833 188 | 31.68 | 31.55 |
| | Permit 20 | F | 0 | 588 | 0 | 45 944 | 0.00 | 80.45 |
| | Permit 64 | I | 1 195 705 | 5 226 070 | 76 276 391 | 375 749 977 | 60.54 | 72.85 |
| MEHQ | Permit 129 | I | 325 210 | 1 048 758 | 29 223 073 | 86 116 283 | 89.86 | 69.29 |
| Powerex Corp. | Permit 116 | I | 0 | 26 | 0 | 3 142 | 0.00 | 73.28 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **1 808 385** | **7 514 773** | **128 382 983** | **552 804 893** | **65.02** | **66.94** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 6 861 | 29 616 | 372 053 | 1 626 282 | 54.23 | 58.09 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **6 861** | **29 616** | **372 053** | **1 626 282** | **54.23** | **58.09** |
| **Total Firm and Interruptible Exports:** | | | **5 153 382** | **19 084 175** | **329 926 233** | **1 240 192 374** | **61.82** | **58.91** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Candela Energy | - | P | 478 | 1 608 | 68 765 | 214 573 | 143.86 | 124.98 |
| Cargill Trading | | P | 6 733 | 22 363 | 1 127 342 | 2 951 843 | 167.44 | 121.01 |
| CITIGROUP | | P | 660 | 7 263 | 58 501 | 565 758 | 88.64 | 76.09 |
| Constell ECG | | P | 0 | 100 | 0 | 7 283 | 0.00 | 72.83 |
| Enmax Marketing | | P | 1 115 | 6 809 | 103 068 | 518 723 | 92.44 | 69.92 |
| EPCOR Merchant | | P | 0 | 7 960 | 0 | 619 975 | 0.00 | 61.33 |
| Morgan Stanley | | P | 475 | 496 | 77 188 | 79 019 | 162.50 | 87.78 |
| Northpoint | | P | 66 182 | 165 240 | 3 407 988 | 9 726 966 | 51.49 | 62.40 |
| Powerex Corp. | | P | 2 710 | 4 822 | 136 968 | 215 728 | 50.54 | 33.60 |
| SYNERGY PMI | | P | 1 232 | 2 162 | 163 979 | 293 649 | 133.10 | 135.82 |
| TransAlta Ener | | P | 2 463 | 4 685 | 210 797 | 359 833 | 85.59 | 65.12 |
| TransCan ULC | | P | 7 235 | 17 683 | 790 813 | 1 721 338 | 109.30 | 87.00 |
| **Subtotal Purchased Imports: Alberta** | | | **89 283** | **241 191** | **6 145 407** | **17 274 688** | **68.83** | **66.57** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **British Columbia** | | | | | | | | |
| BC Hydro | - | N | - 253 543 | -1 430 471 | 0 | 0 | 0.00 | 0.00 |
| | | S | 5 851 | 26 348 | 0 | 0 | 0.00 | 0.00 |
| FortisBC | | P | 0 | 225 | 0 | 19 950 | 0.00 | 51.25 |
| Powerex Corp. | | P | 907 210 | 3 230 576 | 75 251 757 | 231 004 584 | 82.95 | 61.63 |
| Teck Cominco | | P | 15 540 | 31 189 | 1 183 906 | 2 273 920 | 76.18 | 72.91 |
| **Subtotal Purchased Imports: British Columbia** | | | **922 750** | **3 261 990** | **76 435 663** | **233 298 454** | **82.83** | **61.67** |
| **Manitoba** | | | | | | | | |
| Detroit Edison | | P | 18 | 29 | 526 | 1 545 | 29.23 | 57.06 |
| Manitoba Hydro | | N | 0 | 6 244 | 0 | 0 | 0.00 | 0.00 |
| | | P | 498 | 27 719 | 56 930 | 1 915 795 | 114.32 | 49.70 |
| **Subtotal Purchased Imports: Manitoba** | | | **516** | **27 748** | **57 457** | **1 917 340** | **111.35** | **49.73** |
| **New Brunswick** | | | | | | | | |
| Emera Energy | | P | 78 681 | 283 082 | 6 720 929 | 21 755 645 | 85.42 | 70.74 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| NB Power | - | P | 0 | 13 804 | 0 | 783 062 | 0.00 | 84.11 |
| WPS Power Dev. | | P | 53 | 2 467 | 3 421 | 153 555 | 64.55 | 52.66 |
| **Subtotal Purchased Imports: New Brunswick** | | | **78 734** | **299 353** | **6 724 350** | **22 692 262** | **85.41** | **72.08** |
| **Nova Scotia** | | | | | | | | |
| Brookfield EMI | | P | 0 | 1 680 | 0 | 130 089 | 0.00 | 77.43 |
| NS Power Inc. | | P | 9 271 | 76 470 | 933 777 | 6 699 105 | 100.72 | 86.83 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **9 271** | **78 150** | **933 777** | **6 829 194** | **100.72** | **86.70** |
| **Ontario** | | | | | | | | |
| 2001 RBCP | | P | 8 684 | 100 688 | 539 366 | 4 715 769 | 62.11 | 45.17 |
| Allete, Inc. | | P | 1 210 | 3 346 | 47 763 | 204 120 | 39.47 | 61.36 |
| Brookfield EMI | | P | 0 | 13 951 | 0 | 405 842 | 0.00 | 38.06 |
| Cargill Trading | | P | 137 117 | 286 219 | 8 344 704 | 18 802 641 | 60.86 | 56.77 |
| CITIGROUP | | P | 200 | 1 196 | 8 950 | 52 818 | 44.75 | 56.83 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Conectiv Energy | - | P | 0 | 293 | 0 | 8 116 | 0.00 | 27.70 |
| Constell ECG | | P | 447 786 | 1 456 508 | 25 604 487 | 77 980 813 | 57.18 | 53.43 |
| Constell NE | | P | 7 851 | 27 359 | 655 200 | 1 549 702 | 83.45 | 49.84 |
| DTE Energy Trad | | P | 112 929 | 275 159 | 7 088 191 | 17 247 205 | 62.77 | 55.81 |
| EPCOR Merchant | | P | 46 710 | 138 375 | 2 912 563 | 8 282 250 | 62.35 | 57.95 |
| FB Energy | | P | 37 827 | 78 467 | 3 033 191 | 6 146 458 | 80.19 | 76.23 |
| Ind Elc Mark Op | | N | -99 250 | - 173 587 | 0 | 0 | 0.00 | 0.00 |
| Integrys | | P | 15 279 | 56 251 | 885 358 | 3 050 784 | 57.95 | 52.61 |
| MAG Energy Sol. | | P | 43 477 | 174 816 | 3 072 435 | 12 544 996 | 70.67 | 73.09 |
| Manitoba Hydro | | P | 269 974 | 930 300 | 16 734 767 | 59 721 905 | 61.99 | 53.38 |
| Merrill-Lynch | | P | 2 889 | 6 897 | 212 490 | 407 175 | 73.55 | 62.03 |
| Northpoint | | P | 4 834 | 30 755 | 333 886 | 1 833 311 | 69.07 | 51.91 |
| OPGI/OHIM | | P | 19 348 | 66 038 | 802 810 | 2 520 860 | 41.49 | 37.51 |
| | | S | 259 | 123 383 | 28 113 | 6 376 687 | 108.54 | 51.68 |
| Powerex Corp. | | P | 23 300 | 107 052 | 1 371 468 | 4 756 686 | 58.86 | 45.92 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Rainbow | - | P | 13 | 1 858 | 600 | 166 612 | 46.19 | 70.69 |
| Sempra LLC | | P | 550 | 2 377 | 34 194 | 154 558 | 62.17 | 63.54 |
| SESCO | | P | 414 | 11 336 | 29 901 | 902 768 | 72.22 | 80.57 |
| Silverhill | | P | 15 755 | 65 041 | 1 224 271 | 4 324 649 | 77.71 | 61.04 |
| TransAlta Ener | | P | 88 091 | 111 410 | 4 963 659 | 6 325 624 | 56.35 | 55.45 |
| **Subtotal Purchased Imports: Ontario** | | | **1 284 238** | **3 945 692** | **77 900 254** | **232 105 661** | **60.66** | **54.56** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | | P | 905 | 936 | 52 067 | 397 086 | 57.53 | 36.98 |
| DC Energy | | P | 1 | 2 | 92 | 143 | 92.48 | 95.97 |
| Hydro-Quebec | | P | 35 931 | 184 971 | 1 738 060 | 16 611 017 | 48.37 | 55.59 |
| MEHQ | | P | 2 283 | 55 724 | 166 832 | 3 465 280 | 73.08 | 50.77 |
| Powerex Corp. | | P | 82 | 877 | 6 032 | 53 070 | 73.56 | 61.37 |
| **Subtotal Purchased Imports: Quebec** | | | **39 202** | **242 510** | **1 963 083** | **20 526 596** | **50.08** | **55.32** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$) [1] APR08 | Revenue (CAN$) [1] JAN08 - APR08 | CAN$/MW.h [2] APR08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Saskatchewan** | | | | | | | | |
| Northpoint | - | P | 22 090 | 168 623 | 1 017 202 | 9 021 990 | 46.05 | 43.78 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **22 090** | **168 623** | **1 017 202** | **9 021 990** | **46.05** | **43.78** |
| **Total Purchased Imports:** | | | **2 446 084** | **8 265 256** | **171 177 193** | **543 666 184** | **69.98** | **58.13** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 88 | 495 | 6 322 | 35 424 | 71.58 | 71.74 |
| **Subtotal Exports: Alaska** | | **88** | **495** | **6 322** | **35 424** | **71.58** | **71.74** |
| **Arizona** | British Columbia | 1 659 | 22 219 | 186 834 | 2 140 747 | 112.62 | 84.84 |
| **Subtotal Exports: Arizona** | | **1 659** | **22 219** | **186 834** | **2 140 747** | **112.62** | **84.84** |
| **California** | British Columbia | 69 578 | 585 460 | 5 583 459 | 42 863 536 | 80.25 | 66.73 |
| **Subtotal Exports: California** | | **69 578** | **585 460** | **5 583 459** | **42 863 536** | **80.25** | **66.73** |
| **Colorado** | British Columbia | 120 | 1 121 | 15 176 | 123 828 | 126.46 | 99.20 |
| **Subtotal Exports: Colorado** | | **120** | **1 121** | **15 176** | **123 828** | **126.46** | **99.20** |
| **Idaho** | British Columbia | 1 439 | 8 367 | 127 836 | 644 755 | 88.84 | 76.01 |
| **Subtotal Exports: Idaho** | | **1 439** | **8 367** | **127 836** | **644 755** | **88.84** | **76.01** |
| **Illinois** | Ontario | 4 946 | 35 953 | 287 836 | 1 477 314 | 58.20 | 40.00 |
| **Subtotal Exports: Illinois** | | **4 946** | **35 953** | **287 836** | **1 477 314** | **58.20** | **40.00** |
| **Indiana** | Alberta | 0 | 1 107 | 0 | 89 162 | 0.00 | 77.08 |
| | British Columbia | 0 | 2 544 | 0 | 227 076 | 0.00 | 79.27 |
| | Ontario | 0 | 8 151 | 0 | 495 437 | 0.00 | 61.90 |
| **Subtotal Exports: Indiana** | | **0** | **11 802** | **0** | **811 675** | **0.00** | **67.94** |
| **Maine** | New Brunswick | 104 171 | 341 825 | 8 510 631 | 28 313 286 | 79.06 | 69.27 |
| | Nova Scotia | 1 845 | 2 045 | 147 969 | 162 875 | 80.20 | 54.59 |
| **Subtotal Exports: Maine** | | **106 016** | **343 870** | **8 658 600** | **28 476 161** | **79.08** | **69.00** |
| **Massachusetts** | Ontario | 634 | 23 403 | 48 137 | 1 685 801 | 75.93 | 72.21 |
| | Quebec | 1 | 28 | 127 | 3 334 | 126.69 | 73.29 |
| **Subtotal Exports: Massachusetts** | | **635** | **23 431** | **48 264** | **1 689 135** | **76.01** | **72.84** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Manitoba | 0 | 121 | 0 | 6 205 | 0.00 | 50.30 |
| | Ontario | 806 794 | 2 189 802 | 44 258 056 | 123 609 295 | 54.86 | 56.21 |
| | Quebec | 40 157 | 111 718 | 3 426 016 | 8 856 201 | 85.32 | 79.27 |
| **Subtotal Exports: Michigan** | | **846 951** | **2 301 641** | **47 684 072** | **132 471 701** | **56.30** | **56.95** |
| **Minnesota** | Manitoba | 134 987 | 465 140 | 9 064 487 | 31 947 442 | 67.15 | 57.66 |
| | Ontario | 18 273 | 52 834 | 976 904 | 3 264 159 | 50.09 | 54.03 |
| **Subtotal Exports: Minnesota** | | **153 260** | **517 974** | **10 041 391** | **35 211 602** | **65.12** | **57.28** |
| **Missouri** | British Columbia | 0 | 15 | 0 | 0 | 0.00 | 0.00 |
| | Ontario | 4 102 | 4 982 | 240 428 | 294 014 | 58.61 | 58.86 |
| **Subtotal Exports: Missouri** | | **4 102** | **4 997** | **240 428** | **294 014** | **58.61** | **58.56** |
| **Montana** | British Columbia | 14 789 | 75 558 | 1 372 882 | 5 813 553 | 92.83 | 69.30 |
| **Subtotal Exports: Montana** | | **14 789** | **75 558** | **1 372 882** | **5 813 553** | **92.83** | **69.30** |
| **ND/Minn** | Manitoba | 753 648 | 2 321 876 | 41 232 789 | 132 538 366 | 54.71 | 47.00 |
| **Subtotal Exports: ND/Minn** | | **753 648** | **2 321 876** | **41 232 789** | **132 538 366** | **54.71** | **47.00** |
| **Nebraska** | British Columbia | 0 | 57 | 0 | 0 | 0.00 | 0.00 |
| | Ontario | 0 | 30 | 0 | 1 680 | 0.00 | 67.25 |
| **Subtotal Exports: Nebraska** | | **0** | **87** | **0** | **1 680** | **0.00** | **65.83** |
| **Nevada** | British Columbia | 805 | 5 081 | 85 404 | 442 748 | 106.09 | 82.84 |
| **Subtotal Exports: Nevada** | | **805** | **5 081** | **85 404** | **442 748** | **106.09** | **82.84** |
| **New England** | Ontario | 2 119 | 4 014 | 140 664 | 245 886 | 66.38 | 61.26 |
| | Quebec | 887 982 | 3 876 303 | 71 210 296 | 306 227 310 | 76.08 | 77.77 |
| **Subtotal Exports: New England** | | **890 101** | **3 880 317** | **71 350 960** | **306 473 196** | **76.05** | **77.76** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A
## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| New Mexico | British Columbia | 1 553 | 16 553 | 184 816 | 1 621 283 | 119.01 | 88.56 |
| **Subtotal Exports: New Mexico** | | **1 553** | **16 553** | **184 816** | **1 621 283** | **119.01** | **88.56** |
| New York | Ontario | 1 102 592 | 3 911 597 | 65 343 961 | 213 679 492 | 59.08 | 52.51 |
| | Quebec | 719 921 | 2 809 503 | 42 209 298 | 189 565 335 | 57.43 | 65.86 |
| **Subtotal Exports: New York** | | **1 822 513** | **6 721 101** | **107 553 259** | **403 244 828** | **58.43** | **57.98** |
| North Dakota | Alberta | 0 | 4 738 | 0 | 302 596 | 0.00 | 62.44 |
| | Saskatchewan | 6 861 | 29 616 | 372 053 | 1 626 282 | 54.23 | 58.09 |
| **Subtotal Exports: North Dakota** | | **6 861** | **34 354** | **372 053** | **1 928 879** | **54.23** | **58.36** |
| Oregon | British Columbia | 14 933 | 169 598 | 1 844 338 | 13 794 395 | 123.51 | 67.89 |
| **Subtotal Exports: Oregon** | | **14 933** | **169 598** | **1 844 338** | **13 794 395** | **123.51** | **67.89** |
| Pennsylvania | British Columbia | 0 | 217 | 0 | 29 627 | 0.00 | 102.89 |
| | Ontario | 118 673 | 276 343 | 8 144 031 | 18 053 474 | 68.63 | 63.30 |
| **Subtotal Exports: Pennsylvania** | | **118 673** | **276 560** | **8 144 031** | **18 083 101** | **68.63** | **63.40** |
| Texas | Ontario | 16 150 | 294 980 | 783 964 | 16 336 408 | 48.54 | 56.52 |
| **Subtotal Exports: Texas** | | **16 150** | **294 980** | **783 964** | **16 336 408** | **48.54** | **56.52** |
| Utah | British Columbia | 222 | 5 234 | 22 119 | 518 597 | 99.63 | 85.25 |
| **Subtotal Exports: Utah** | | **222** | **5 234** | **22 119** | **518 597** | **99.63** | **85.25** |
| Vermont | Ontario | 0 | 40 | 0 | 4 827 | 0.00 | 120.68 |
| | Quebec | 160 324 | 717 221 | 11 537 246 | 48 152 713 | 32.73 | 32.51 |
| **Subtotal Exports: Vermont** | | **160 324** | **717 261** | **11 537 246** | **48 157 540** | **32.73** | **32.52** |
| Washington | Alberta | 19 491 | 114 359 | 1 391 203 | 7 491 122 | 71.38 | 56.85 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Washington** | British Columbia | 143 268 | 584 436 | 11 025 009 | 36 535 547 | 76.95 | 54.60 |
| **Subtotal Exports: Washington** | | **162 759** | **698 795** | **12 416 212** | **44 026 669** | **76.29** | **54.78** |
| **Wyoming** | British Columbia | 1 256 | 9 490 | 145 944 | 971 241 | 116.20 | 91.97 |
| **Subtotal Exports: Wyoming** | | **1 256** | **9 490** | **145 944** | **971 241** | **116.20** | **91.97** |
| **Total Exports** | | **5 153 382** | **19 084 175** | **329 926 233** | **1 240 192 374** | **61.82** | **58.91** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | British Columbia | 27 997 | 112 897 | 1 712 592 | 5 705 140 | 61.17 | 42.89 |
| **Subtotal Imports: Arizona** | | **27 997** | **112 897** | **1 712 592** | **5 705 140** | **61.17** | **42.89** |
| **California** | Alberta | 0 | 25 | 0 | 1 402 | 0.00 | 56.08 |
| | British Columbia | 27 866 | 144 656 | 2 456 150 | 10 943 269 | 88.14 | 68.53 |
| **Subtotal Imports: California** | | **27 866** | **144 681** | **2 456 150** | **10 944 671** | **88.14** | **68.53** |
| **Colorado** | British Columbia | 1 509 | 1 843 | 68 080 | 81 405 | 45.12 | 43.21 |
| **Subtotal Imports: Colorado** | | **1 509** | **1 843** | **68 080** | **81 405** | **45.12** | **43.21** |
| **Idaho** | British Columbia | 7 954 | 31 723 | 461 783 | 1 605 122 | 58.06 | 37.96 |
| **Subtotal Imports: Idaho** | | **7 954** | **31 723** | **461 783** | **1 605 122** | **58.06** | **37.96** |
| **Illinois** | Ontario | 13 | 63 | 600 | 6 550 | 46.19 | 64.79 |
| **Subtotal Imports: Illinois** | | **13** | **63** | **600** | **6 550** | **46.19** | **64.79** |
| **Indiana** | Alberta | 2 710 | 4 822 | 136 968 | 215 728 | 50.54 | 33.60 |
| | British Columbia | 154 | 2 814 | 7 238 | 107 062 | 47.00 | 29.15 |
| | Ontario | 8 892 | 34 291 | 502 529 | 1 880 151 | 56.51 | 50.31 |
| **Subtotal Imports: Indiana** | | **11 756** | **41 927** | **646 734** | **2 202 941** | **55.01** | **46.32** |
| **Maine** | New Brunswick | 78 734 | 299 353 | 6 724 350 | 22 692 262 | 85.41 | 72.08 |
| **Subtotal Imports: Maine** | | **78 734** | **299 353** | **6 724 350** | **22 692 262** | **85.41** | **72.08** |
| **Massachusetts** | Ontario | 742 | 2 960 | 70 443 | 254 832 | 94.94 | 74.49 |
| | Quebec | 0 | 4 | 0 | 185 | 0.00 | 74.76 |
| **Subtotal Imports: Massachusetts** | | **742** | **2 964** | **70 443** | **255 017** | **94.94** | **74.50** |
| **Michigan** | Manitoba | 18 | 29 | 526 | 1 545 | 29.23 | 57.06 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Ontario | 421 598 | 1 159 374 | 25 652 725 | 70 792 939 | 60.85 | 52.00 |
| | Quebec | 952 | 952 | 55 262 | 55 262 | 58.05 | 58.05 |
| **Subtotal Imports: Michigan** | | **422 568** | **1 160 355** | **25 708 513** | **70 849 746** | **60.84** | **52.00** |
| **Minnesota** | Alberta | 6 733 | 22 363 | 1 127 342 | 2 951 843 | 167.44 | 121.01 |
| | Ontario | 273 661 | 762 722 | 17 480 914 | 51 463 670 | 63.88 | 57.08 |
| **Subtotal Imports: Minnesota** | | **280 394** | **785 085** | **18 608 255** | **54 415 514** | **66.36** | **57.85** |
| **Montana** | British Columbia | 29 124 | 145 753 | 2 128 530 | 8 465 196 | 73.09 | 52.86 |
| **Subtotal Imports: Montana** | | **29 124** | **145 753** | **2 128 530** | **8 465 196** | **73.09** | **52.86** |
| **ND/Minn** | Manitoba | 498 | 27 719 | 56 930 | 1 915 795 | 114.32 | 49.70 |
| **Subtotal Imports: ND/Minn** | | **498** | **27 719** | **56 930** | **1 915 795** | **114.32** | **49.70** |
| **Nebraska** | British Columbia | 11 | 114 | 0 | 2 038 | 0.00 | 7.54 |
| **Subtotal Imports: Nebraska** | | **11** | **114** | **0** | **2 038** | **0.00** | **7.54** |
| **Nevada** | British Columbia | 7 584 | 22 021 | 539 479 | 1 240 137 | 71.13 | 42.04 |
| **Subtotal Imports: Nevada** | | **7 584** | **22 021** | **539 479** | **1 240 137** | **71.13** | **42.04** |
| **New England** | Quebec | 0 | 6 743 | 0 | 311 695 | 0.00 | 54.38 |
| **Subtotal Imports: New England** | | **0** | **6 743** | **0** | **311 695** | **0.00** | **54.38** |
| **New Mexico** | British Columbia | 20 973 | 46 778 | 987 649 | 2 012 344 | 47.09 | 34.99 |
| **Subtotal Imports: New Mexico** | | **20 973** | **46 778** | **987 649** | **2 012 344** | **47.09** | **34.99** |
| **New York** | Alberta | 475 | 496 | 77 188 | 79 019 | 162.50 | 87.78 |
| | Nova Scotia | 0 | 1 680 | 0 | 130 089 | 0.00 | 77.43 |
| | Ontario | 536 633 | 1 890 428 | 30 747 431 | 100 301 770 | 57.30 | 53.88 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **New York** | Quebec | 38 250 | 234 811 | 1 907 820 | 20 159 454 | 49.88 | 55.85 |
| **Subtotal Imports: New York** | | **575 358** | **2 127 415** | **32 732 440** | **120 670 331** | **56.89** | **54.74** |
| **North Dakota** | Alberta | 34 106 | 62 345 | 1 690 619 | 3 063 124 | 49.57 | 51.97 |
| | Saskatchewan | 22 090 | 168 623 | 1 017 202 | 9 021 990 | 46.05 | 43.78 |
| **Subtotal Imports: North Dakota** | | **56 196** | **230 968** | **2 707 821** | **12 085 114** | **48.19** | **45.86** |
| **Oregon** | Alberta | 217 | 922 | 39 521 | 126 614 | 182.12 | 137.33 |
| | British Columbia | 13 445 | 124 685 | 985 205 | 7 473 857 | 73.28 | 51.54 |
| **Subtotal Imports: Oregon** | | **13 662** | **125 607** | **1 024 726** | **7 600 471** | **75.01** | **51.92** |
| **Pennsylvania** | British Columbia | 568 | 1 244 | 19 134 | 41 226 | 33.69 | 36.66 |
| | Nova Scotia | 9 271 | 76 470 | 933 777 | 6 699 105 | 100.72 | 86.83 |
| | Ontario | 4 612 | 16 957 | 377 814 | 1 211 418 | 81.92 | 65.94 |
| **Subtotal Imports: Pennsylvania** | | **14 451** | **94 671** | **1 330 725** | **7 951 749** | **92.09** | **82.08** |
| **Texas** | Ontario | 37 827 | 78 467 | 3 033 191 | 6 146 458 | 80.19 | 76.23 |
| **Subtotal Imports: Texas** | | **37 827** | **78 467** | **3 033 191** | **6 146 458** | **80.19** | **76.23** |
| **Utah** | British Columbia | 7 117 | 18 376 | 367 354 | 935 591 | 51.62 | 44.31 |
| **Subtotal Imports: Utah** | | **7 117** | **18 376** | **367 354** | **935 591** | **51.62** | **44.31** |
| **Vermont** | Ontario | 260 | 430 | 34 608 | 47 874 | 133.11 | 93.30 |
| **Subtotal Imports: Vermont** | | **260** | **430** | **34 608** | **47 874** | **133.11** | **93.30** |
| **Washington** | Alberta | 45 042 | 150 218 | 3 073 771 | 10 836 957 | 68.24 | 67.28 |
| | British Columbia | 775 297 | 2 582 689 | 66 594 873 | 193 708 798 | 85.90 | 64.31 |
| **Subtotal Imports: Washington** | | **820 339** | **2 732 907** | **69 668 644** | **204 545 756** | **84.93** | **64.55** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) APR08 | Energy (MW.h) JAN08 - APR08 | Revenue (CAN$)[1] APR08 | Revenue (CAN$)[1] JAN08 - APR08 | CAN$/MW.h[2] APR08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| Wyoming | British Columbia | 3 151 | 26 397 | 107 596 | 977 269 | 34.15 | 29.90 |
| **Subtotal Imports: Wyoming** | | **3 151** | **26 397** | **107 596** | **977 269** | **34.15** | **29.90** |
| **Total Imports** | | **2 446 084** | **8 265 256** | **171 177 193** | **543 666 184** | **69.98** | **58.13** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 4
## Source of Production Report
## Canadian Exports



| | APR08 | | |
|---|---|---|---|
| Fuel Type | Energy (MW.h) | Revenue (CAN$) [1] | CAN$/MW.h [1] |
| Canadian Coal | 457 | 31 879 | 69.79 |
| Hydraulic | 2 325 872 | 137 804 870 | 59.25 |
| Imported Coal | 13 370 | 807 928 | 60.43 |
| Imported Oil | 8 016 | 744 960 | 92.93 |
| Other | 1 100 461 | 72 160 320 | 65.57 |
| **Total** | **3 448 176** | **211 549 957** | **61.35** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter



| Exporter | Fuel Type | Authorization | APR08 Energy (MW.h) | APR08 Revenue (CAN$) [1] | APR08 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **2001 RBCP** | Other | Permit 315 | 108 200 | 6 214 721 | 57.44 |
| | | **Subtotal** | **108 200** | **6 214 721** | **57.44** |
| | **Subtotal** | | **108 200** | **6 214 721** | **57.44** |
| **Allete, Inc.** | Other | Permit 261 | 572 | 21 123 | 36.93 |
| | | **Subtotal** | **572** | **21 123** | **36.93** |
| | **Subtotal** | | **572** | **21 123** | **36.93** |
| **BC Hydro** | Hydraulic | Permit 192 | 720 | 0 | 0.00 |
| | | Permit 298 | 88 | 6 322 | 71.58 |
| | | Treaty 0 | 4 512 | 0 | 0.00 |
| | | **Subtotal** | **5 320** | **6 322** | **1.19** |
| | **Subtotal** | | **5 320** | **6 322** | **1.19** |
| **Brookfield EMI** | Hydraulic | Permit 303 | 84 072 | 7 755 733 | 92.25 |
| | | **Subtotal** | **84 072** | **7 755 733** | **92.25** |
| | Other | Permit 303 | 146 536 | 9 891 824 | 67.50 |
| | | **Subtotal** | **146 536** | **9 891 824** | **67.50** |
| | **Subtotal** | | **230 608** | **17 647 557** | **76.53** |
| **Bruce Power** | Other | Permit 299 | 5 296 | 402 991 | 76.09 |
| | | **Subtotal** | **5 296** | **402 991** | **76.09** |
| | **Subtotal** | | **5 296** | **402 991** | **76.09** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

# TABLE 5
## Source of Production Report by Exporter



| Exporter | Fuel Type | Authorization | APR08 Energy (MW.h) | APR08 Revenue (CANS) [1] | APR08 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **Cargill Trading** | Other | Permit 204 | 635 | 29 721 | 46.81 |
| | | **Subtotal** | **635** | **29 721** | **46.81** |
| | **Subtotal** | | **635** | **29 721** | **46.81** |
| **CITIGROUP** | Other | Permit 308 | 56 185 | 3 749 720 | 66.74 |
| | | **Subtotal** | **56 185** | **3 749 720** | **66.74** |
| | **Subtotal** | | **56 185** | **3 749 720** | **66.74** |
| **DC Energy** | Other | Permit 314 | 1 | 127 | 126.69 |
| | | **Subtotal** | **1** | **127** | **126.69** |
| | **Subtotal** | | **1** | **127** | **126.69** |
| **DTE Energy Trad** | Other | Permit 206 | 73 471 | 4 118 335 | 56.05 |
| | | **Subtotal** | **73 471** | **4 118 335** | **56.05** |
| | **Subtotal** | | **73 471** | **4 118 335** | **56.05** |
| **Emera Energy** | Other | Permit 216 | 18 538 | 1 559 322 | 84.11 |
| | | Permit 217 | 36 897 | 2 721 939 | 73.77 |
| | | **Subtotal** | **55 435** | **4 281 261** | **77.23** |
| | **Subtotal** | | **55 435** | **4 281 261** | **77.23** |
| **ENMAX Energy Ma** | Canadian Coal | Permit 278 | 450 | 31 247 | 69.44 |
| | | **Subtotal** | **450** | **31 247** | **69.44** |
| | **Subtotal** | | **450** | **31 247** | **69.44** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter



| Exporter | Fuel Type | Authorization | APR08 Energy (MW.h) | APR08 Revenue (CANS) [1] | APR08 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **Hydro-Quebec** | Hydraulic | Licence 180 | 90 500 | 2 867 436 | 31.68 |
| | | Licence 181 | 14 523 | 460 152 | 31.68 |
| | | Licence 182 | 14 258 | 451 756 | 31.68 |
| | | Licence 183 | 22 891 | 725 287 | 31.68 |
| | | Licence 184 | 15 979 | 506 285 | 31.68 |
| | | Permit 64 | 1 195 705 | 72 388 898 | 60.54 |
| | | **Subtotal** | **1 353 856** | **77 399 814** | **57.17** |
| | **Subtotal** | | **1 353 856** | **77 399 814** | **57.17** |
| **Integrys** | Other | Permit 250 | 6 967 | 449 647 | 64.54 |
| | | **Subtotal** | **6 967** | **449 647** | **64.54** |
| | **Subtotal** | | **6 967** | **449 647** | **64.54** |
| **MAG Energy Sol.** | Other | Permit 255 | 34 982 | 1 995 186 | 57.03 |
| | | **Subtotal** | **34 982** | **1 995 186** | **57.03** |
| | **Subtotal** | | **34 982** | **1 995 186** | **57.03** |
| **Manitoba Hydro** | Hydraulic | Permit 144 | 17 287 | 1 310 755 | 75.82 |
| | | Permit 155 | 20 742 | 1 064 779 | 51.33 |
| | | Permit 224 | 172 768 | 9 001 434 | 52.10 |
| | | Permit 269 | 530 865 | 29 195 058 | 55.00 |
| | | **Subtotal** | **741 663** | **40 572 027** | **54.70** |
| | Imported Coal | Permit 144 | 265 | 20 090 | 75.82 |
| | | Permit 155 | 318 | 16 320 | 51.33 |
| | | Permit 224 | 2 648 | 137 965 | 52.10 |
| | | Permit 269 | 8 137 | 447 472 | 55.00 |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | APR08 Energy (MW.h) | APR08 Revenue (CAN$) [1] | APR08 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| | | **Subtotal** | **11 367** | **621 846** | **54.70** |
| **Manitoba Hydro** | Other | Permit 144 | 2 | 168 | 75.82 |
| | | Permit 155 | 3 | 136 | 51.32 |
| | | Permit 224 | 22 | 1 153 | 52.10 |
| | | Permit 269 | 68 | 3 741 | 55.00 |
| | | **Subtotal** | **95** | **5 198** | **54.70** |
| | **Subtotal** | | **753 125** | **41 199 071** | **54.70** |
| **Merrill-Lynch** | Other | Permit 227 | 600 | 34 135 | 56.89 |
| | | **Subtotal** | **600** | **34 135** | **56.89** |
| | **Subtotal** | | **600** | **34 135** | **56.89** |
| **NB Power Gen.** | Canadian Coal | Permit 295 | 7 | 632 | 92.93 |
| | | **Subtotal** | **7** | **632** | **92.93** |
| | Hydraulic | Permit 295 | 17 | 1 626 | 92.93 |
| | | **Subtotal** | **17** | **1 626** | **92.93** |
| | Imported Coal | Permit 295 | 2 002 | 186 082 | 92.93 |
| | | **Subtotal** | **2 002** | **186 082** | **92.93** |
| | Imported Oil | Permit 295 | 8 016 | 744 960 | 92.93 |
| | | **Subtotal** | **8 016** | **744 960** | **92.93** |
| | Other | Permit 295 | 21 096 | 1 960 545 | 92.93 |
| | | **Subtotal** | **21 096** | **1 960 545** | **92.93** |
| | **Subtotal** | | **31 139** | **2 893 845** | **92.93** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | APR08 Energy (MW.h) | APR08 Revenue (CAN$) [1] | APR08 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Ont Power Gen** | Other | Permit 24 | 15 | 754 | 49.18 |
| | | **Subtotal** | **15** | **754** | **49.18** |
| | **Subtotal** | | **15** | **754** | **49.18** |
| **OPG/OETIC** | Other | Permit 284 | 340 241 | 21 808 904 | 64.10 |
| | | **Subtotal** | **340 241** | **21 808 904** | **64.10** |
| | **Subtotal** | | **340 241** | **21 808 904** | **64.10** |
| **Powerex Corp.** | Hydraulic | Permit 119 | 36 000 | 2 595 684 | 72.10 |
| | | **Subtotal** | **36 000** | **2 595 684** | **72.10** |
| | Other | Permit 116 | 110 332 | 6 624 010 | 60.04 |
| | | Permit 118 | 108 257 | 8 493 190 | 78.45 |
| | | **Subtotal** | **218 589** | **15 117 201** | **69.16** |
| | **Subtotal** | | **254 589** | **17 712 885** | **69.57** |
| **Rainbow** | Other | Permit 263 | 5 995 | 327 999 | 54.71 |
| | | **Subtotal** | **5 995** | **327 999** | **54.71** |
| | **Subtotal** | | **5 995** | **327 999** | **54.71** |
| **Saracen Merchan** | Other | Permit 276 | 6 347 | 382 197 | 60.22 |
| | | **Subtotal** | **6 347** | **382 197** | **60.22** |
| | **Subtotal** | | **6 347** | **382 197** | **60.22** |
| **Silverhill** | Other | Permit 279 | 14 946 | 1 072 687 | 71.77 |
| | | **Subtotal** | **14 946** | **1 072 687** | **71.77** |
| | **Subtotal** | | **14 946** | **1 072 687** | **71.77** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | APR08 Energy (MW.h) | APR08 Revenue (CAN$) [1] | APR08 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| Teck Cominco | Hydraulic | Permit 244 | 104 944 | 9 473 664 | 90 27 |
| | | **Subtotal** | **104 944** | **9 473 664** | **90.27** |
| | **Subtotal** | | **104 944** | **9 473 664** | **90.27** |
| TransCan ULC | Other | Permit 271 | 4 256 | 296 045 | 69 56 |
| | | **Subtotal** | **4 256** | **296 045** | **69.56** |
| | **Subtotal** | | **4 256** | **296 045** | **69.56** |
| **Total All Exporters** | | | **3 448 176** | **211 549 957** | **61.35** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.